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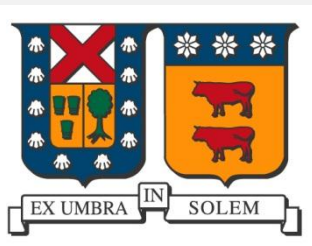


Power Electronic Converters for HVDC Applications

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"Estructuras de Avanzadas de Convertidores de Potencia para Conexion a Red".

- Power Electronics for HVDC Power System Applications
 - Applications in Renewable Energy
 - Offshore wind power
 - European DC Grid
 - Power Converter topology options
 - MMC
 - Series Hybrid – Alternate Arm Converter
 - Parallel Hybrid





HVDC Applications

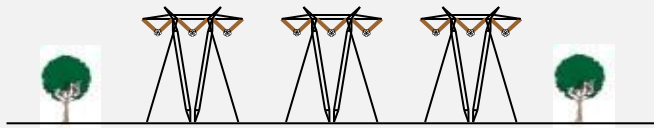


AC or DC Transmission

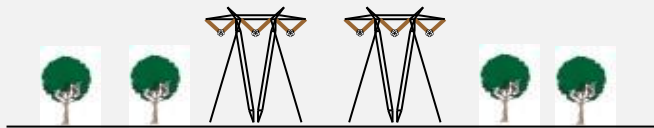


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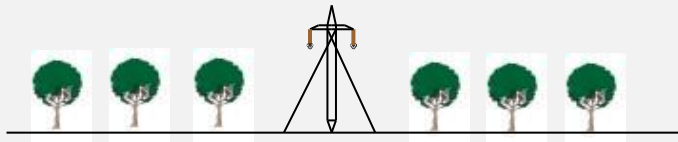
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Traditional overhead line with AC



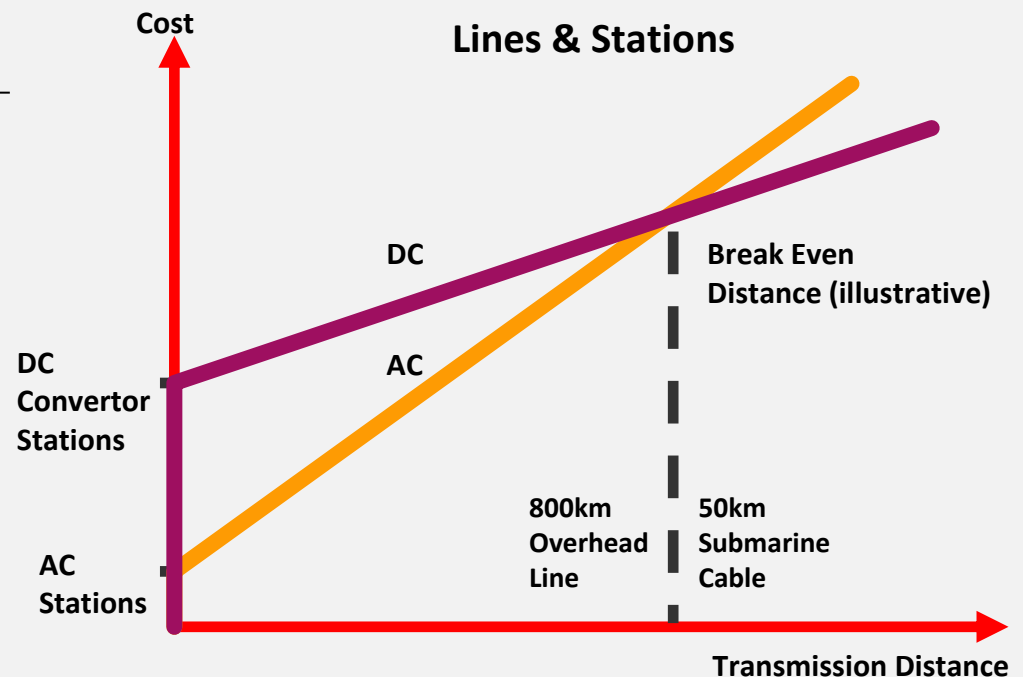
Overhead AC line with FACTS



HVDC overhead line

- HVDC Applications
 - Offshore wind farms
 - Remote generation
 - Hydro, wind, wave, solar....
 - Country interconnections
 - Example: UK-France

- Cost of construction
 - Components, space, transportation,...
- Efficiency of operation
 - Losses, downtime,...
- Environmental impact
 - Location, visual impact, resources,...

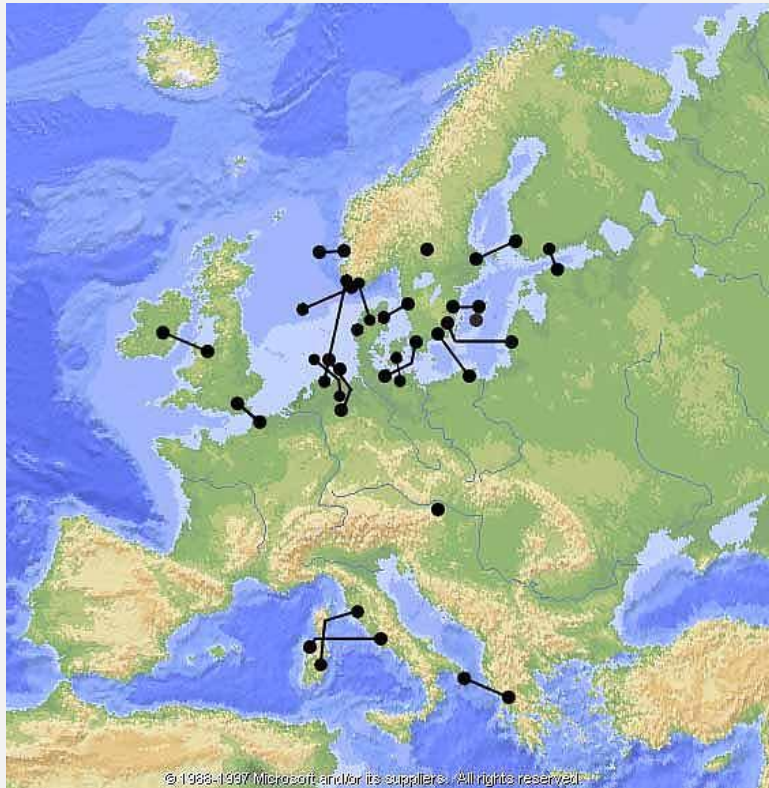


AC or DC Transmission

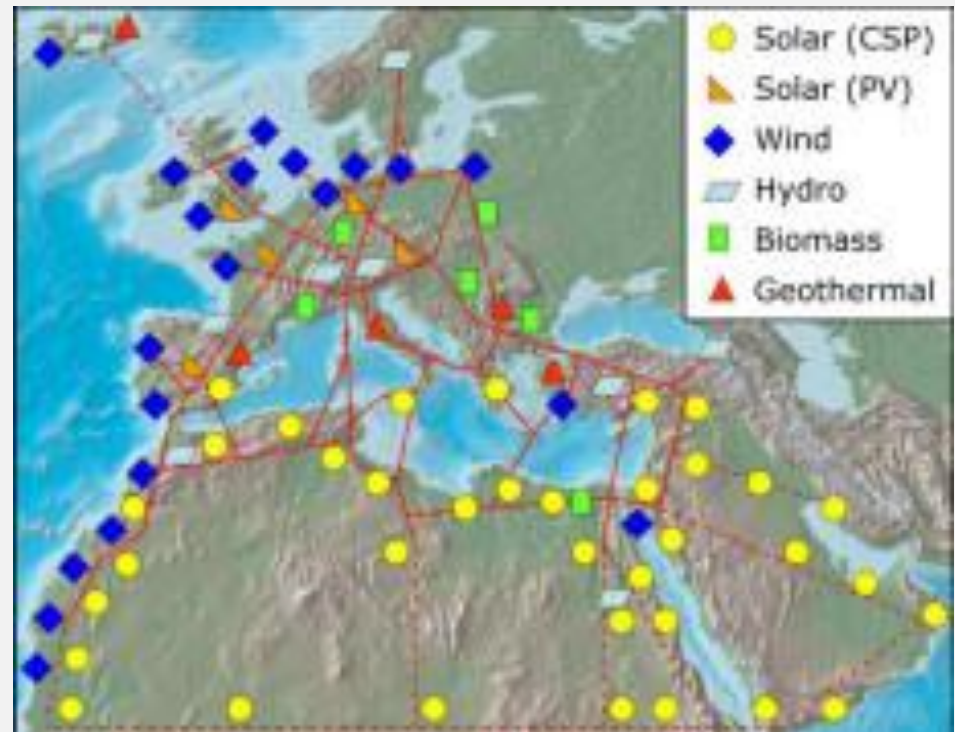


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- Cost of construction
 - Components, space, transportation,...
- Efficiency of operation
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- Environmental impact
 - Location, visual impact, resources,...

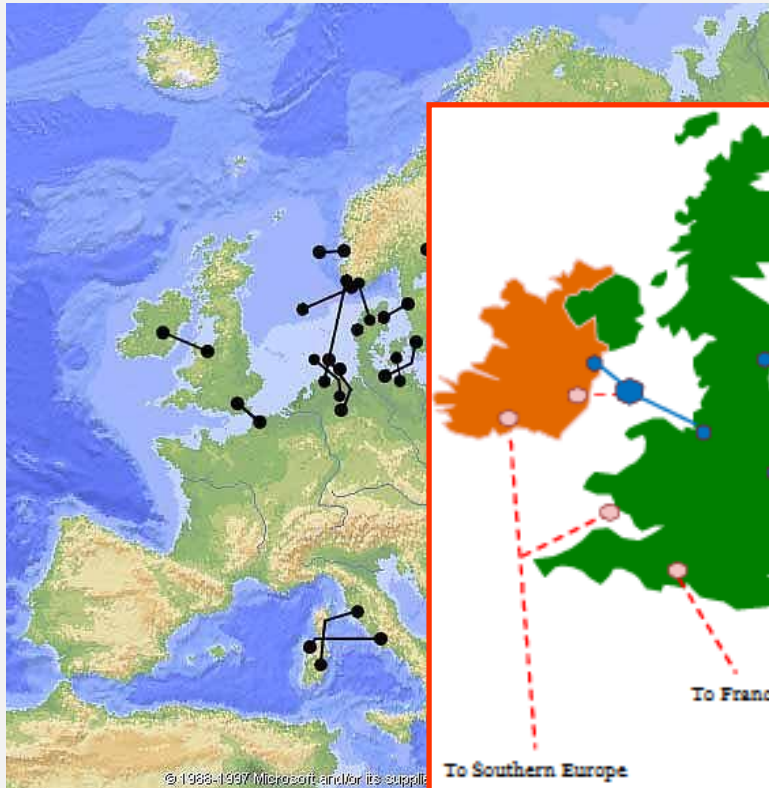


AC or DC Transmission

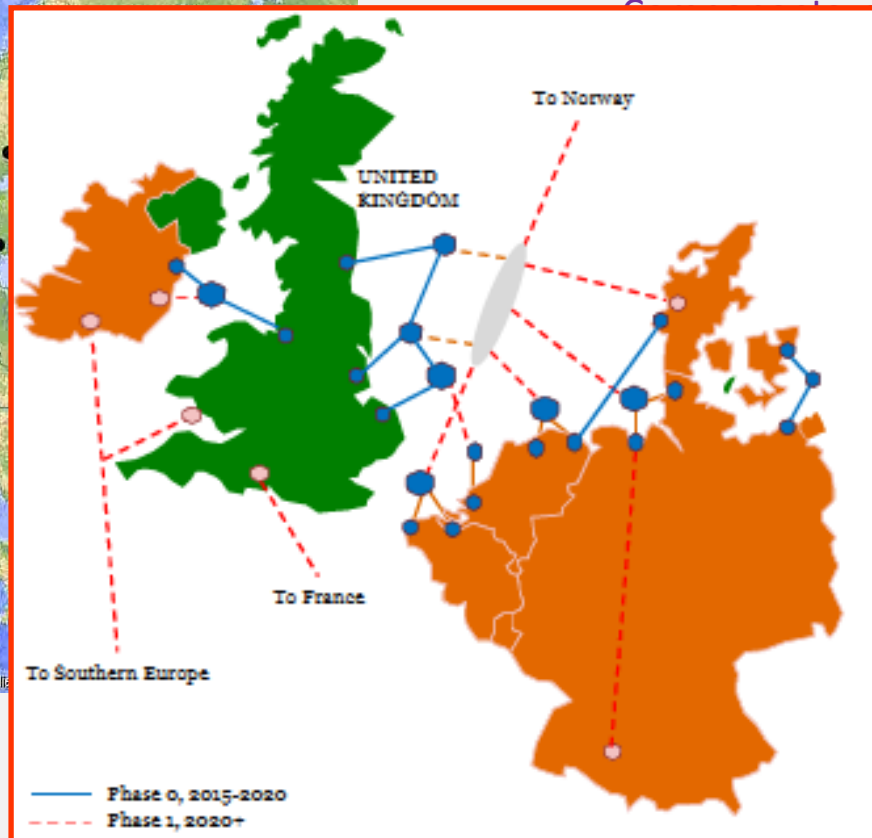


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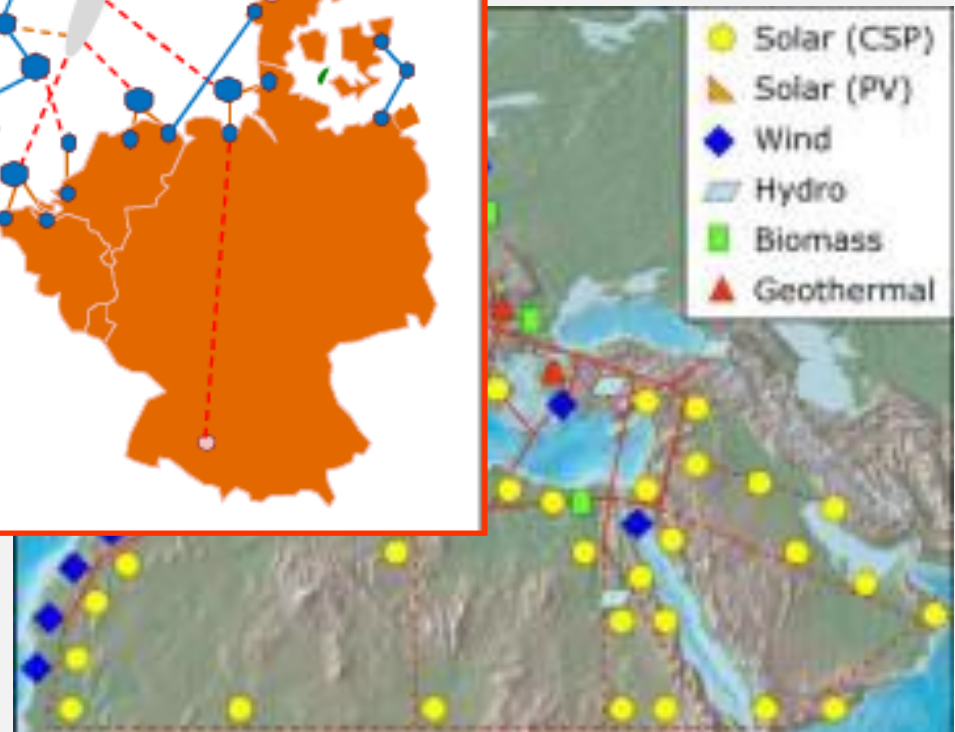
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- Cost of construction



space, transportation,...
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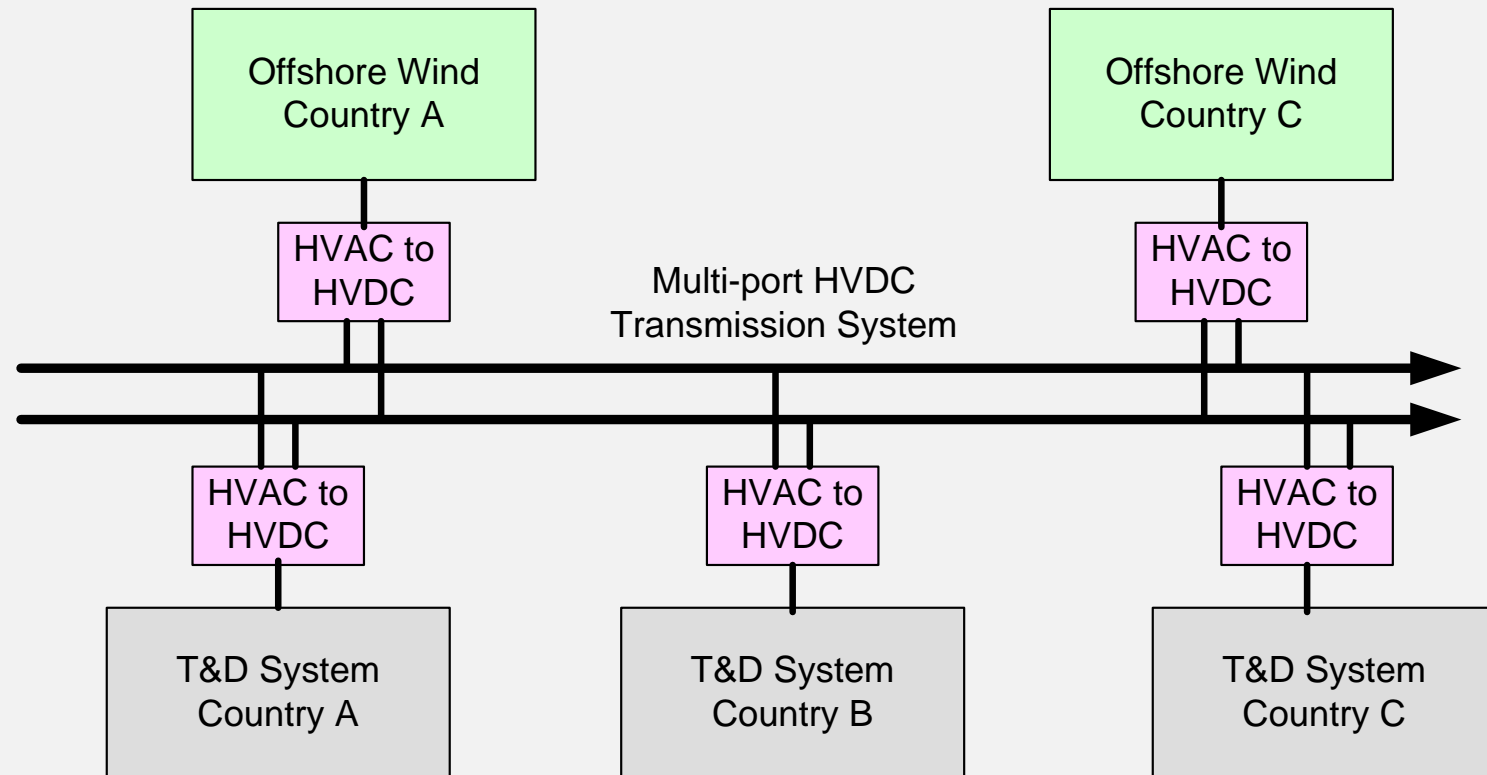


Multiport HVDC Networks



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A Simplified Multiport
HVDC system

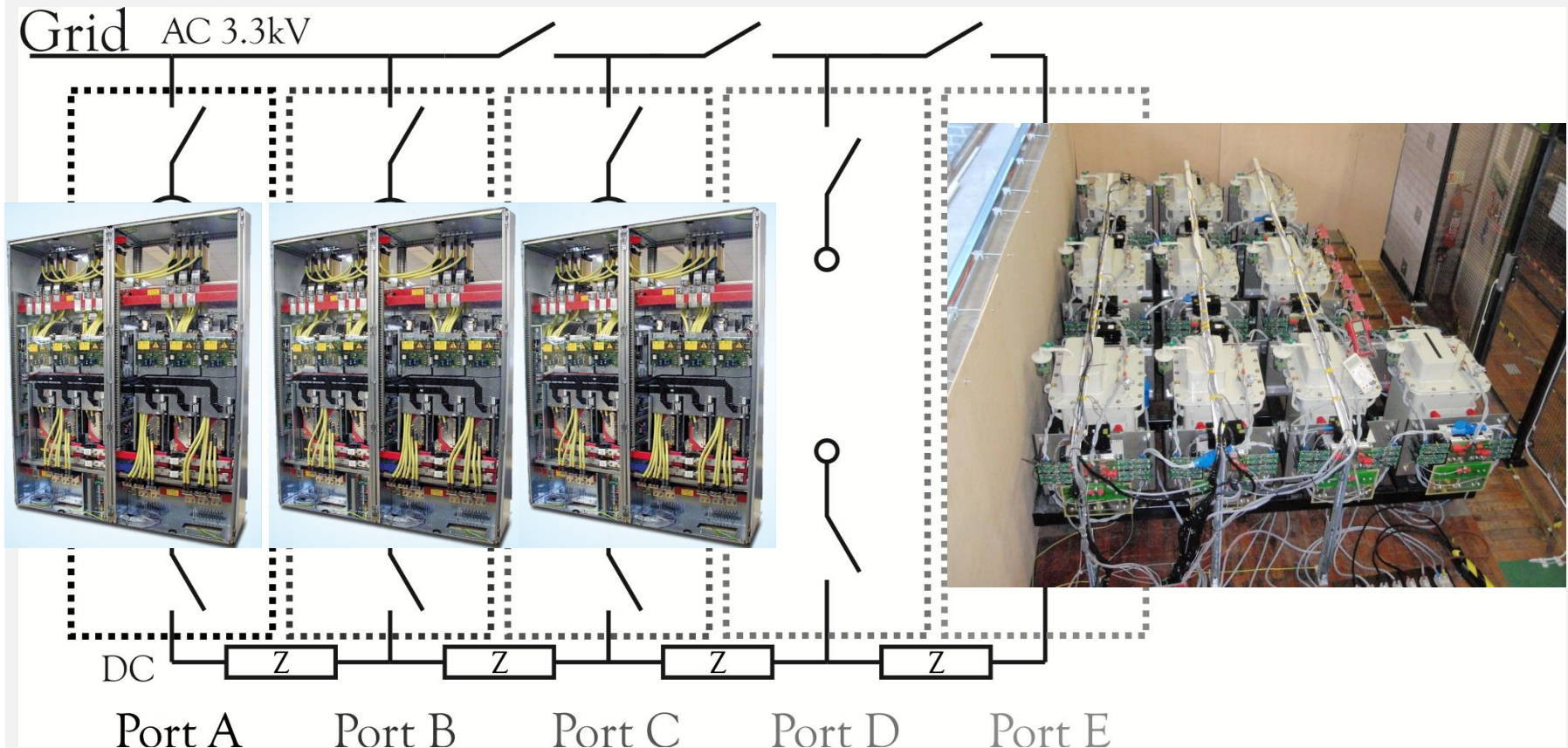
Multiport HVDC Networks



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Multiport HVDC Test Facility at University of Nottingham



3.3kV AC, 5kV DC, 5MW Circulating Power

Research on energy management, protection, power electronic converters

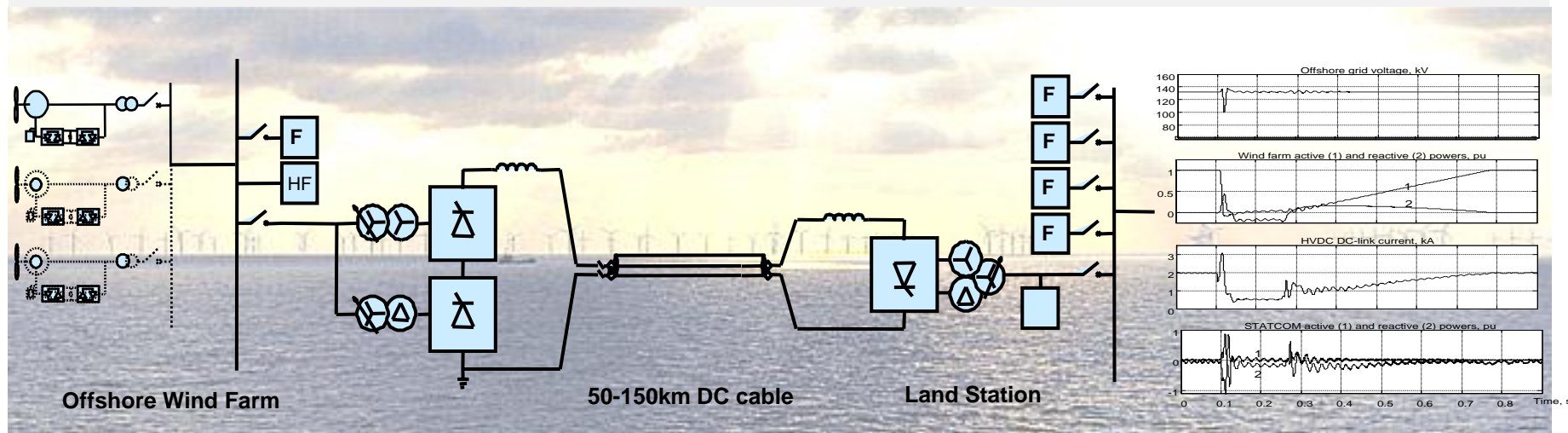
HVDC Transmission



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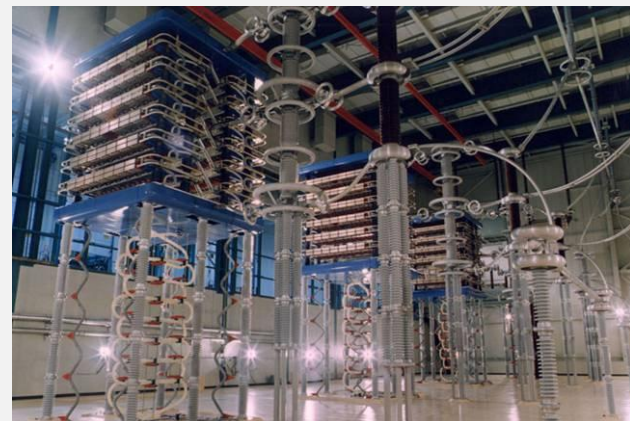
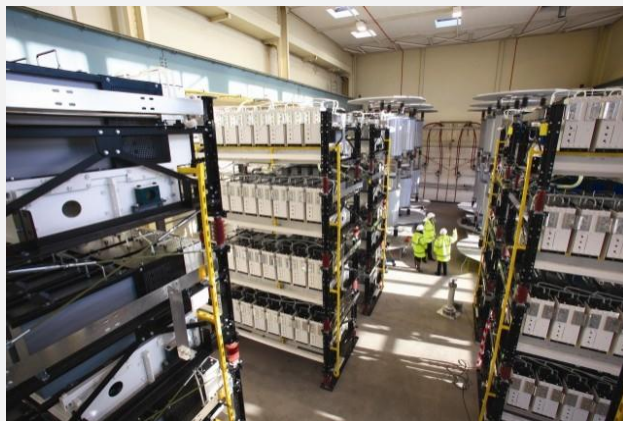
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- UK investing $\approx 10\text{GW}$ of offshore wind capacity with HVDC links to shore
 - STATCOM-less systems, grid control, ride through and protection
 - rugged, cheap, proven, but traditionally large foot print
- Voltage Source IGBT Converters (VSC - HVDC Plus $\approx 500\text{MW}$)
 - full controllability, small foot print, black start
 - VSC HVDC topologies for high efficiencies, fault performance





HVDC Converter Topologies



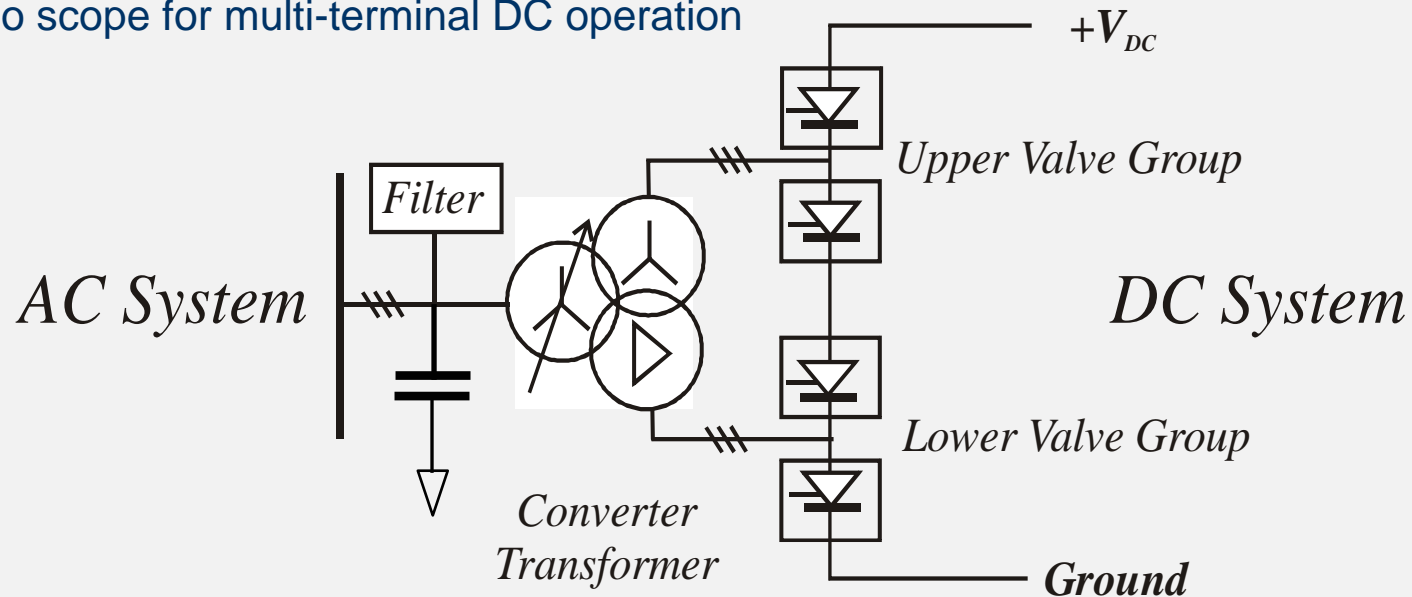
Conventional HVDC Transmission



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- Tried and tested technology (50 year history)
- State of the art $\pm 132\text{kV}$, 6400MW, 2000km
- Problems:
 - Converter station footprint (filters approx 50%)
 - Inability to work on “dead” networks - voltage needed for commutation of thyristors
 - Limited scope for reactive power control
 - Power reversal requires DC voltage reversal - Limits usage to certain cable types
 - No scope for multi-terminal DC operation



Based on line commutated converter (LCC) thyristor technology

Voltage Source Converter (VSC)

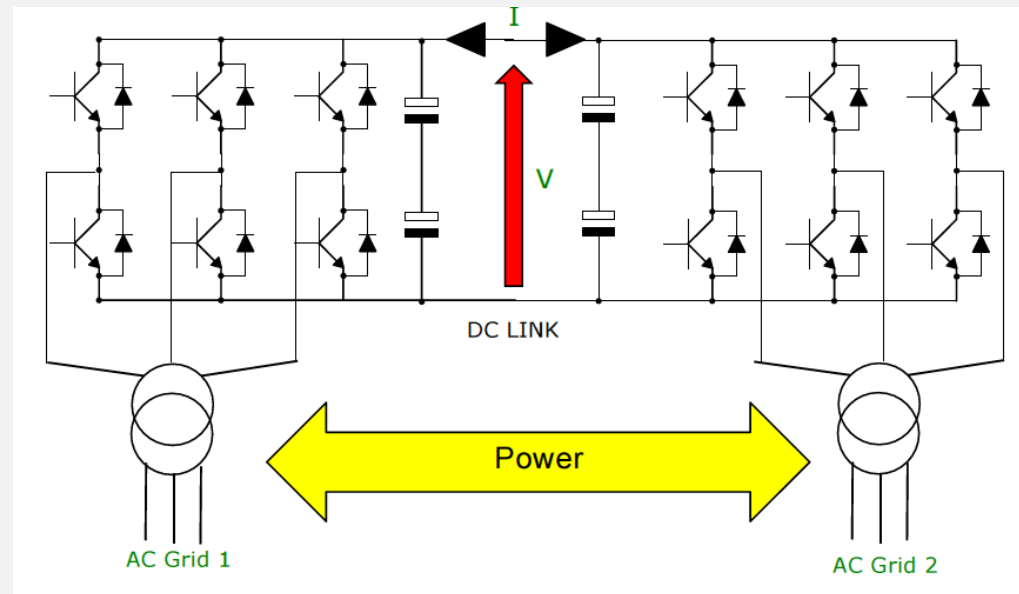
HVDC transmission



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- Voltage source converter HVDC is growing rapidly ($\pm 800\text{kV}$ 10GW)
- Many advantages over conventional HVDC eg:
 - “Black start” – can feed a dead network
 - Active and reactive power control
 - Much smaller filters/no compensation (station footprint much smaller)
 - “Constant” voltage DC link \Rightarrow multi-terminal applications
 - No voltage reversal for power reversal
- Some key problems for VSC converters
 - Efficiency (*switching converter losses*)
 - Operation with faulted AC or DC side
 - Scalability (*modularity*)



Voltage Source Converter (VSC)

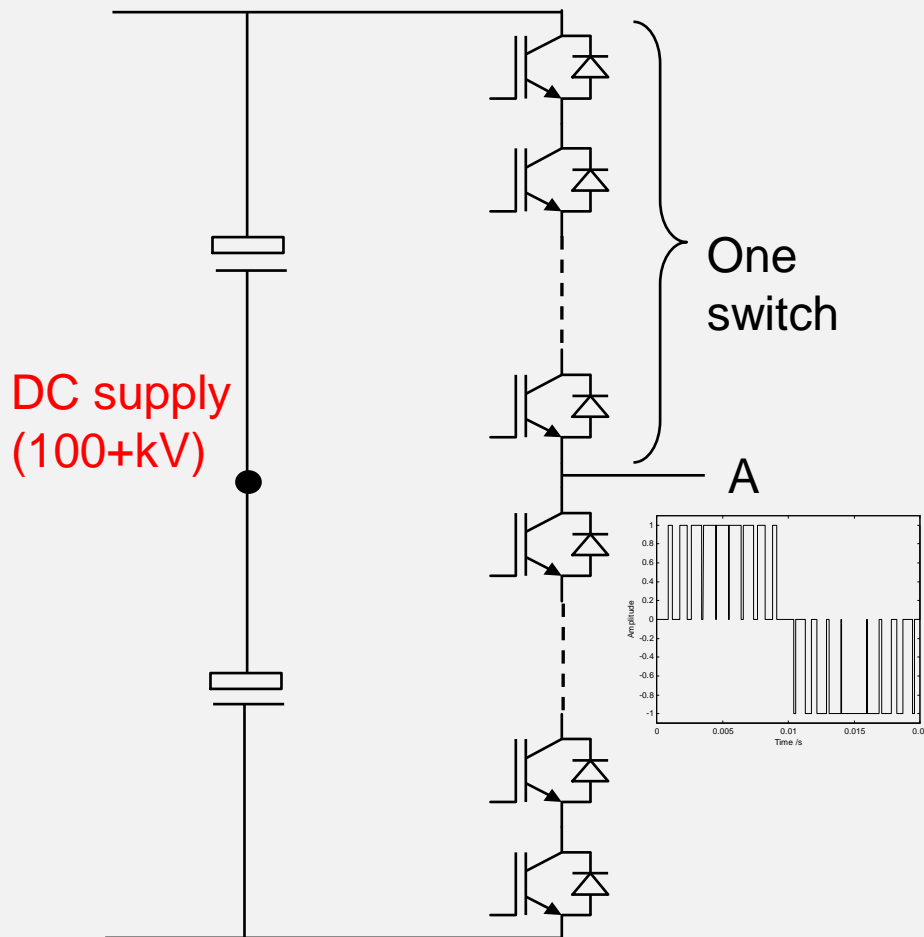
HVDC transmission



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Two-level inverter based on series connected devices



One phase of 3 shown

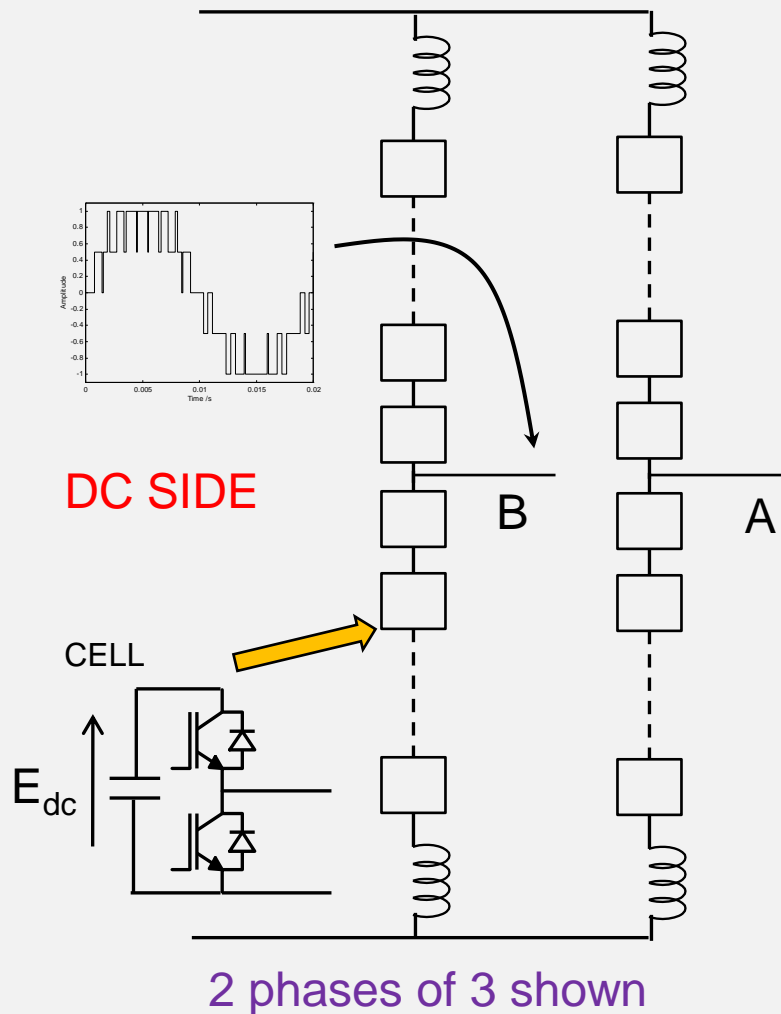
- Simple concept
- Requires series devices
- 2-level operation – needs relatively high PWM frequency
- High switching losses (total losses 1.7% per station)
- 2-level PWM generates significant harmonics - filtering

Modular-Multilevel-Converter (M²LC)



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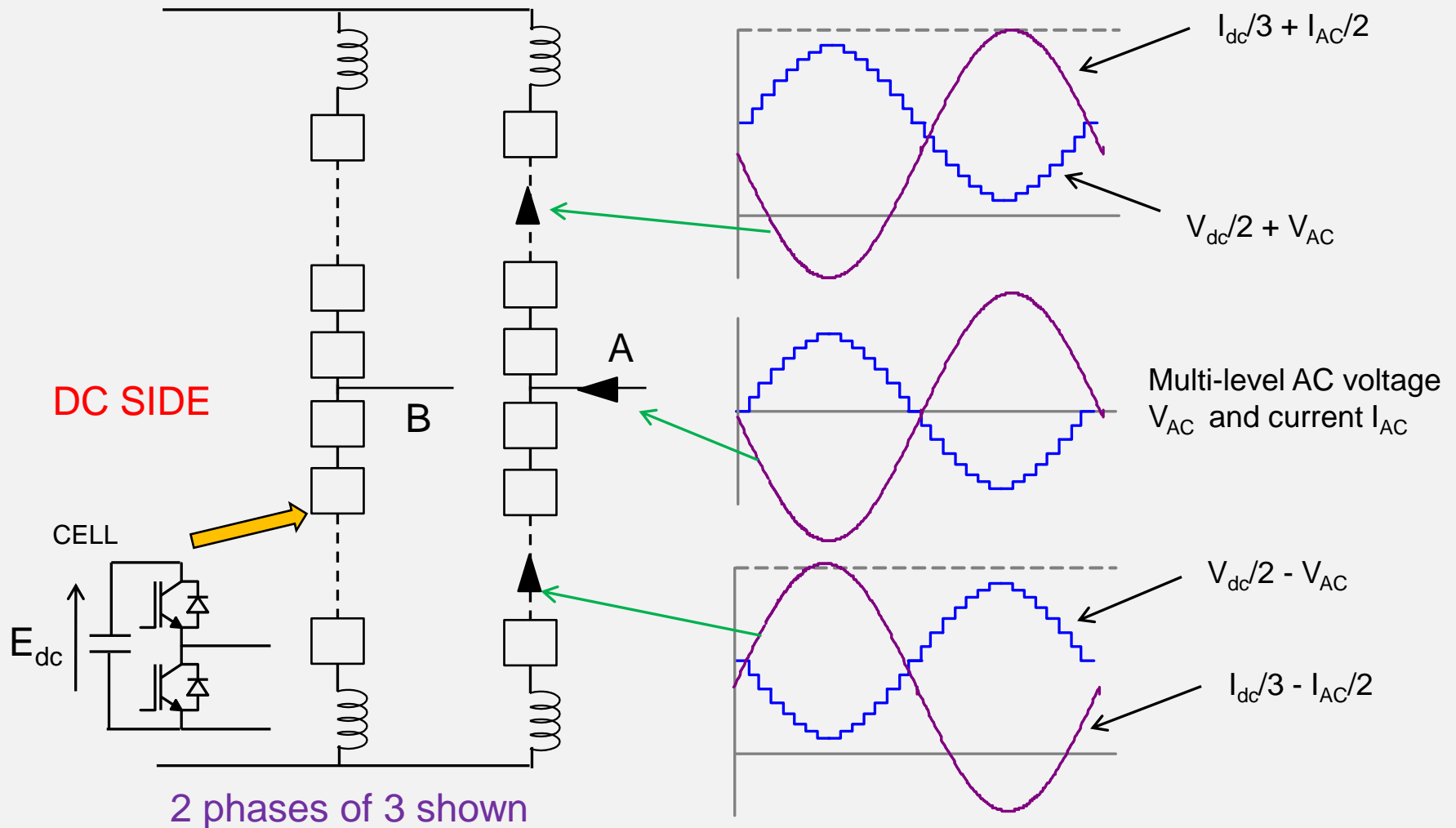
- Concept more complex
- Switching of cells controls BOTH the DC side and AC side voltage
- No bulk DC capacitor
- No need for series devices
- Multi-level operation – low switching frequency + good harmonic performance
- Low switching losses (typical total losses 1% per station)
- Twice the number of devices required compared to 2-level approach
- Large number of capacitors of significant size
- Voltage on individual capacitors must be controlled

Modular-Multilevel-Converter (M²LC)



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- Combination of:
 - Multi-level “wave shaping”
 - Series bridges
 - “Modest” switching frequency
 - Fractional rating \Rightarrow low loss
 - Series device “wave steering”
 - Zero voltage switching
 - Low loss
- Combination gives:
 - High waveform fidelity
 - Low loss
 - Low device count
 - Semiconductors
 - Capacitors



Scale demonstrator design

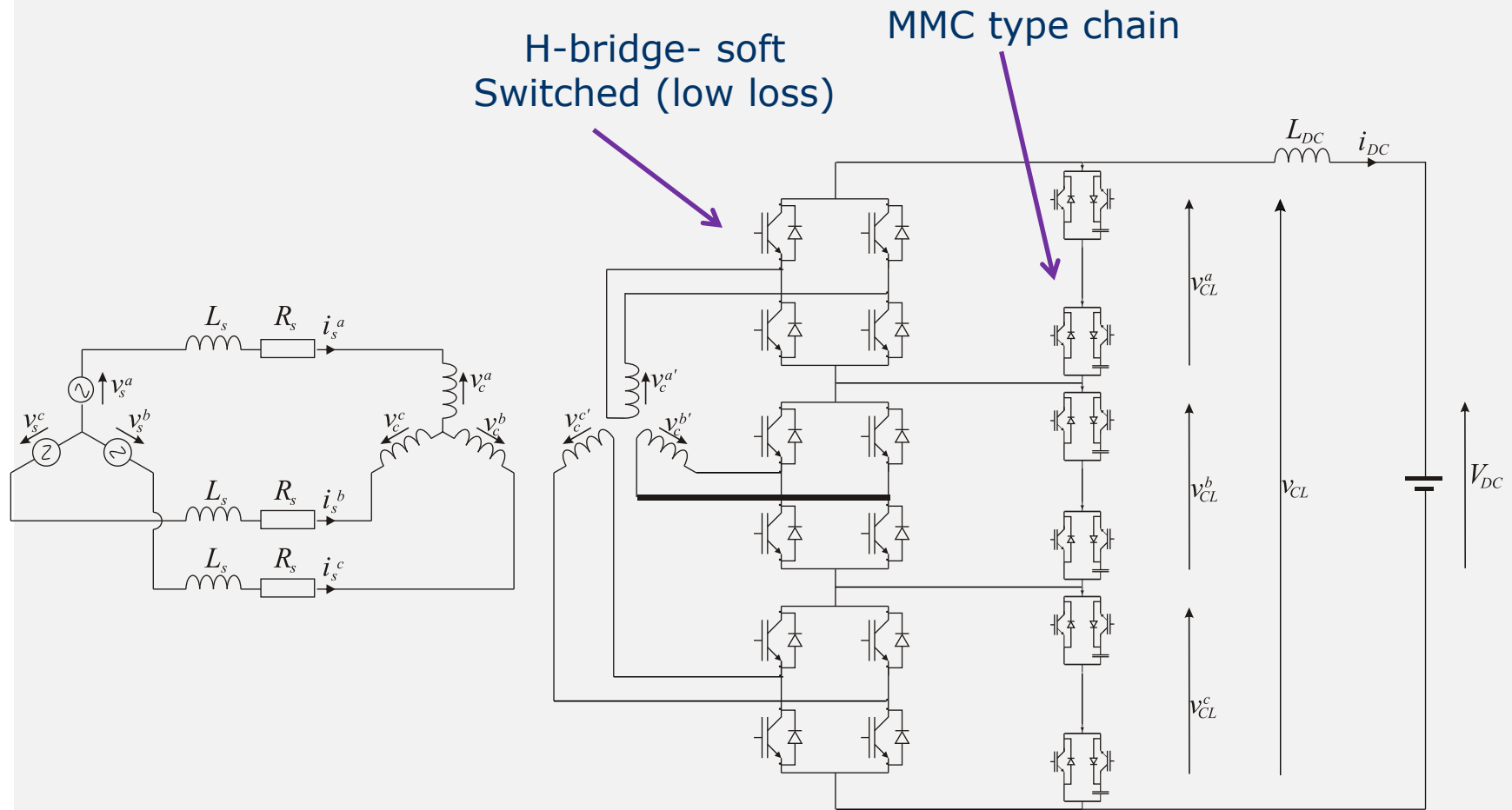
- 20MW, 20kV DC, 11kV AC
- 1200A, 3300kV IGBTs
- 1.5kV cell voltage

Parallel Hybrid Topology

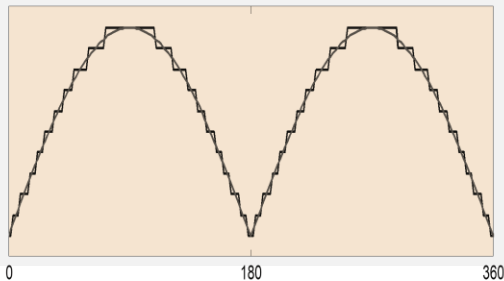


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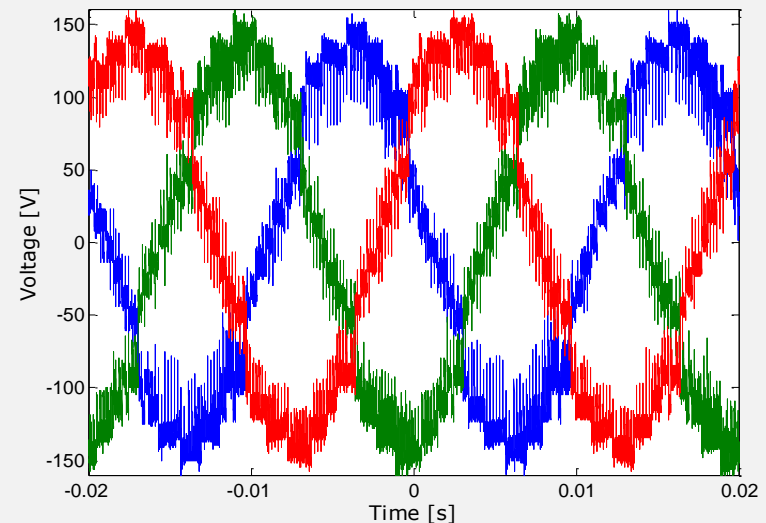
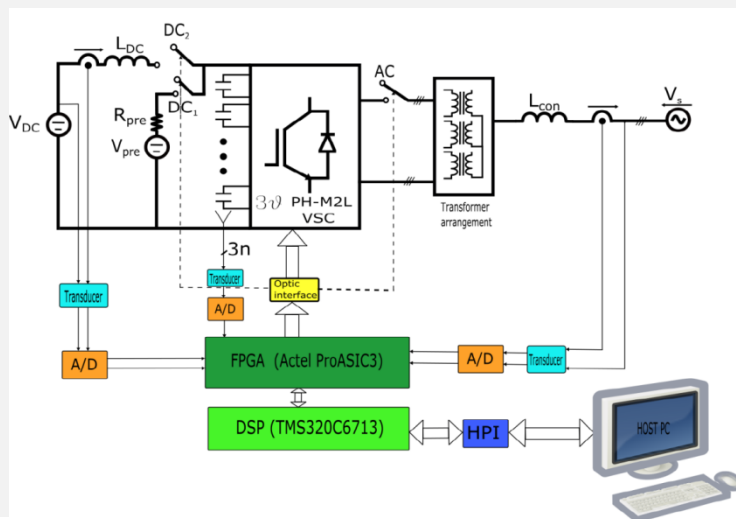
Parallel Hybrid Topology



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- Topology has a very low component count compared to many alternatives
- Chain-Link converters perform wave shaping function
 - Converters outside of main power path => low switching losses
 - Mean Chain-link current typically <20% of DC current
- H-Bridge converters are zero voltage soft switched
 - Device switching frequency = fundamental frequency
- Research Topics
 - Theoretical work on energy control (unbalanced supply etc)
 - Closed loop control and Energy management



Line-Line voltages at the converter terminals

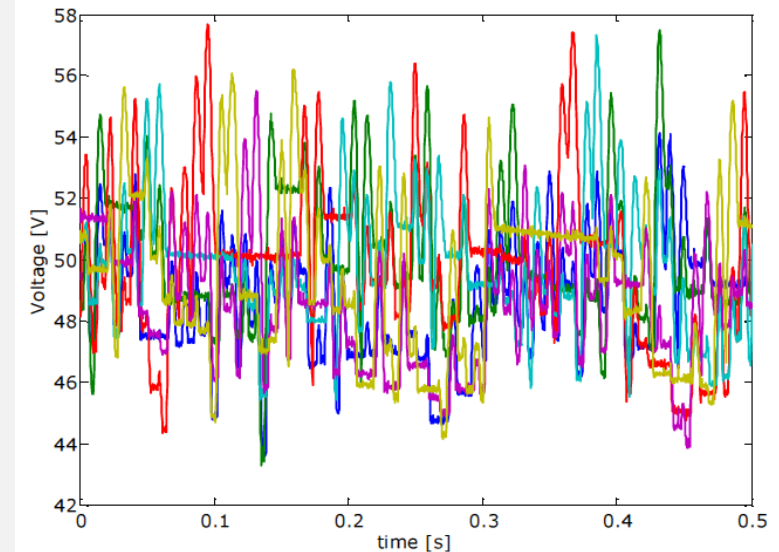
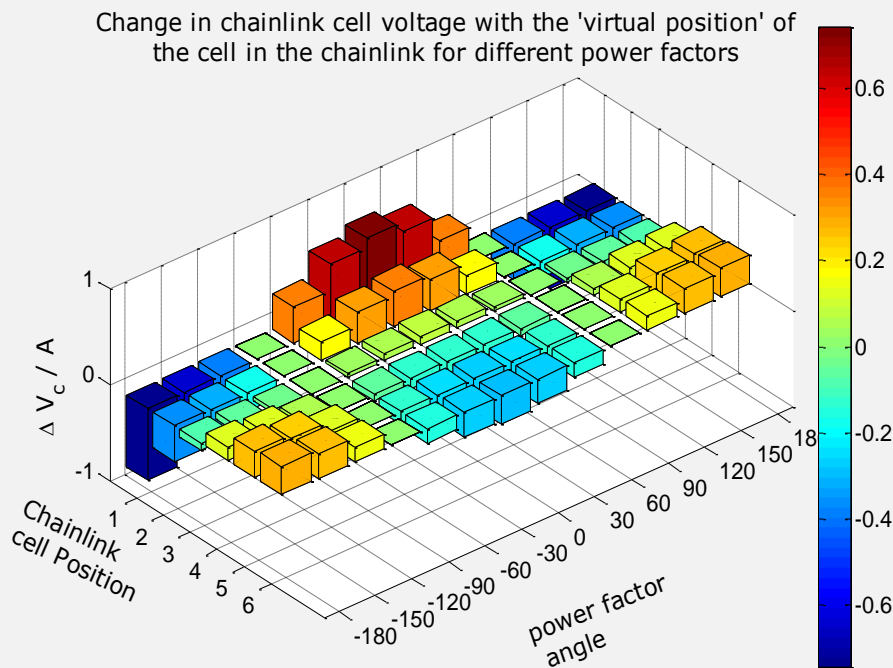
Parallel Hybrid Topology



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- Chain-link cell capacitors have a tendency to charge or discharge
 - Have to control the voltage of the individual converter chain-link capacitors
- Balancing can be achieved with a sorting algorithm based on the characteristics of the chain-link cells in a given chain-link position



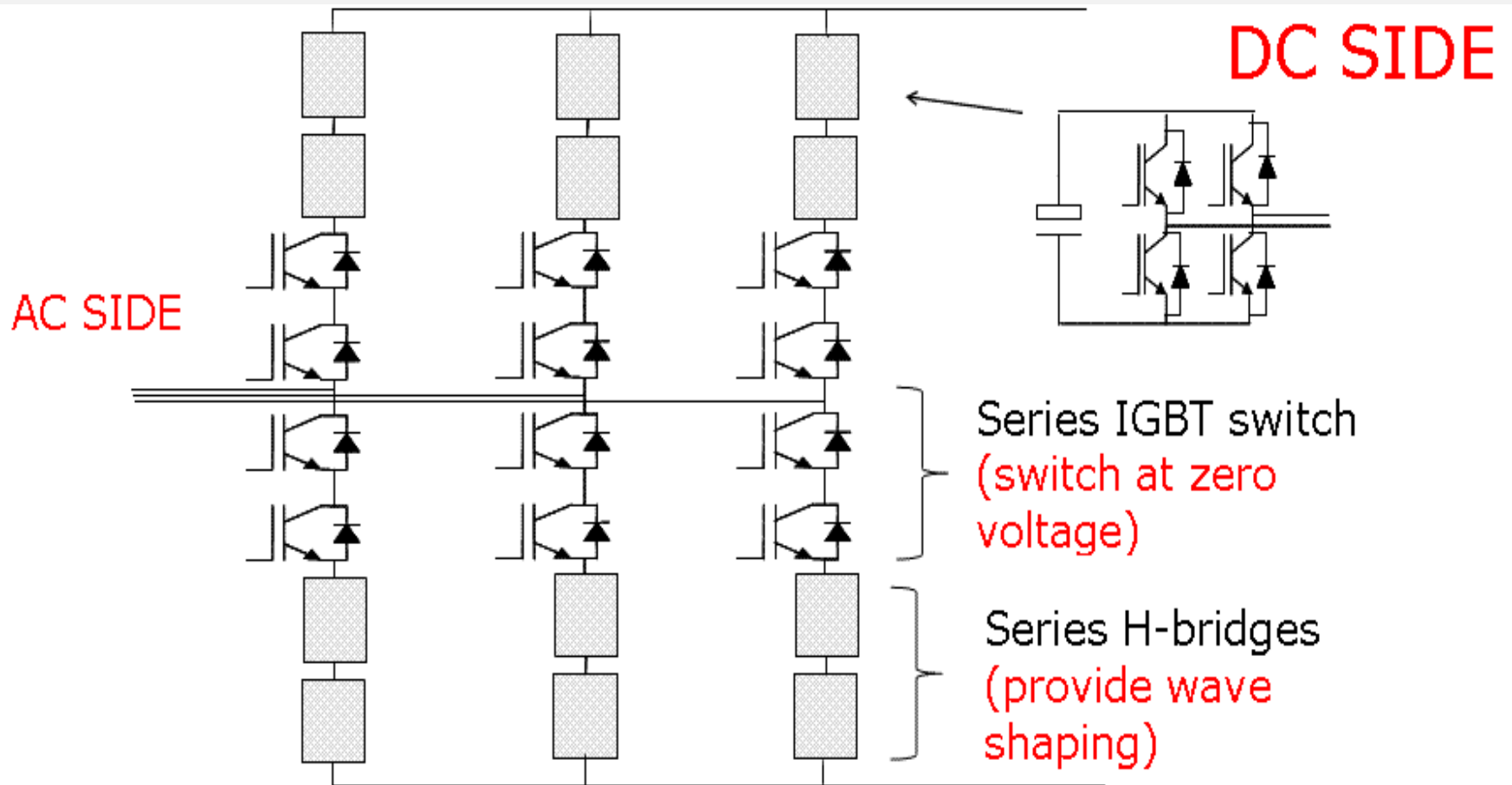
Capacitor Voltage Control
one phase with set point = 50V

Series Hybrid Topology



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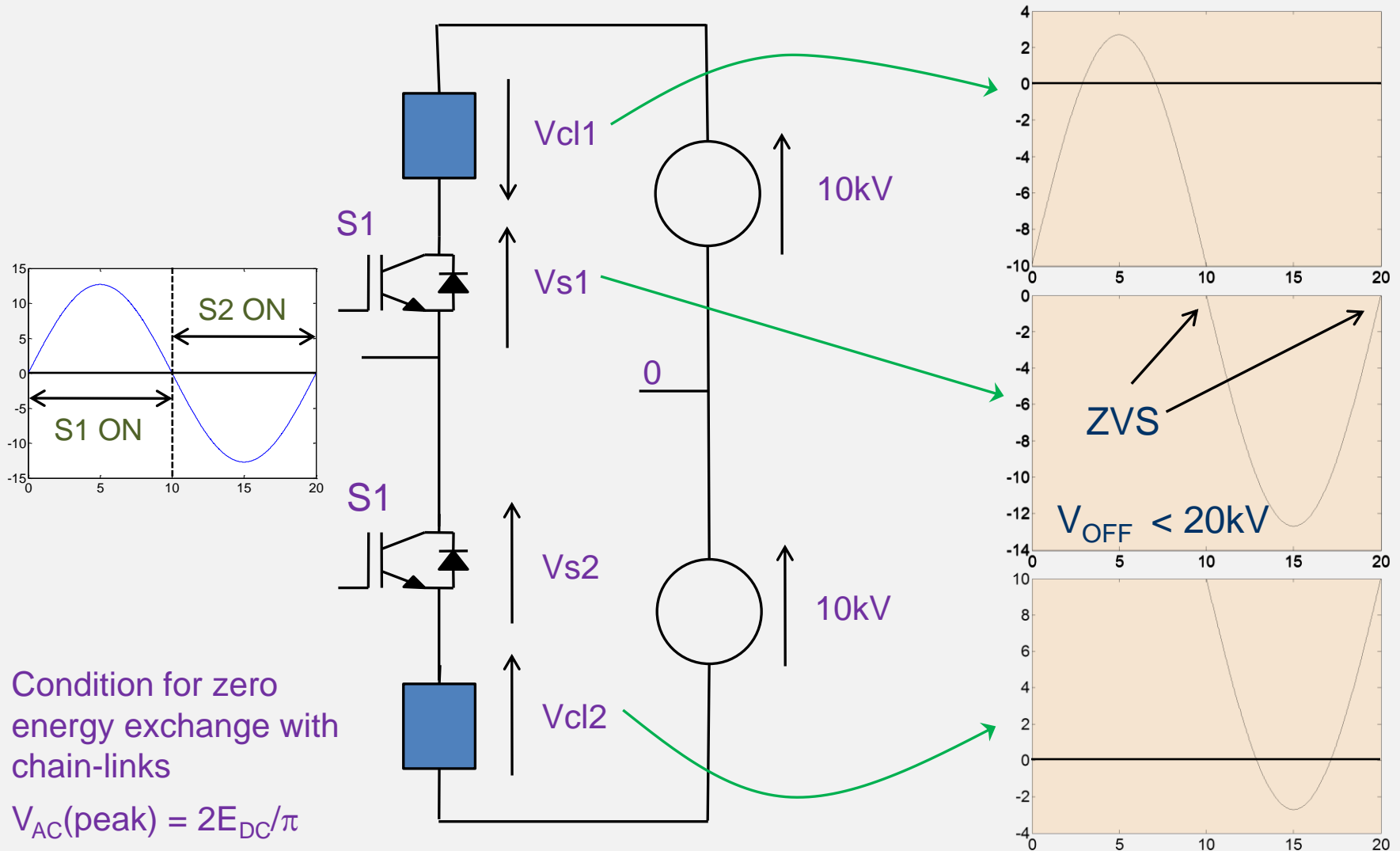


Series Hybrid Topology - AAC



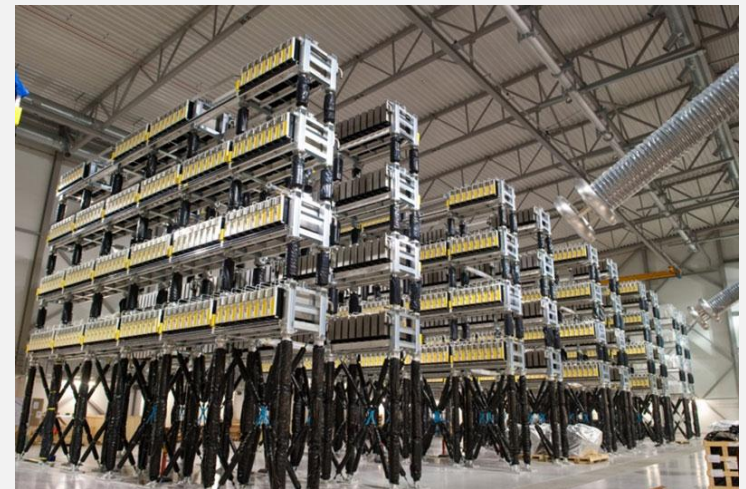
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ADVANTAGES

- Series IGBT switches commute at near zero voltage
 - Reduce switching losses
 - Improves converter efficiency
- Series H-bridges can support the AC voltage when there is a DC side fault
 - Actively control AC side current to zero
 - No need to interrupt fault current with AC side breaker
 - Actively control AC current to be reactive
 - Gives option of STATCOM performance during DC side fault













Topology Comparisons

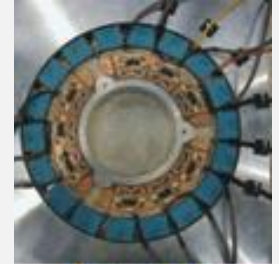


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	2-level converter	Half-link M ² LC	Full-link M ² MC	Series hybrid	Parallel hybrid
Total Semiconductor count (pu)	1	2	4	2.5	1.5
Total submodule DC capacitor rating (pu)	0	1	1	~0.5	<0.25
Losses					
AC Harmonic performance					
Hard-switched IGBT valve needed?	✓	✗	✗	✗	✗
Ability to suppress DC faults?	✗	✗	✓	✓	✗

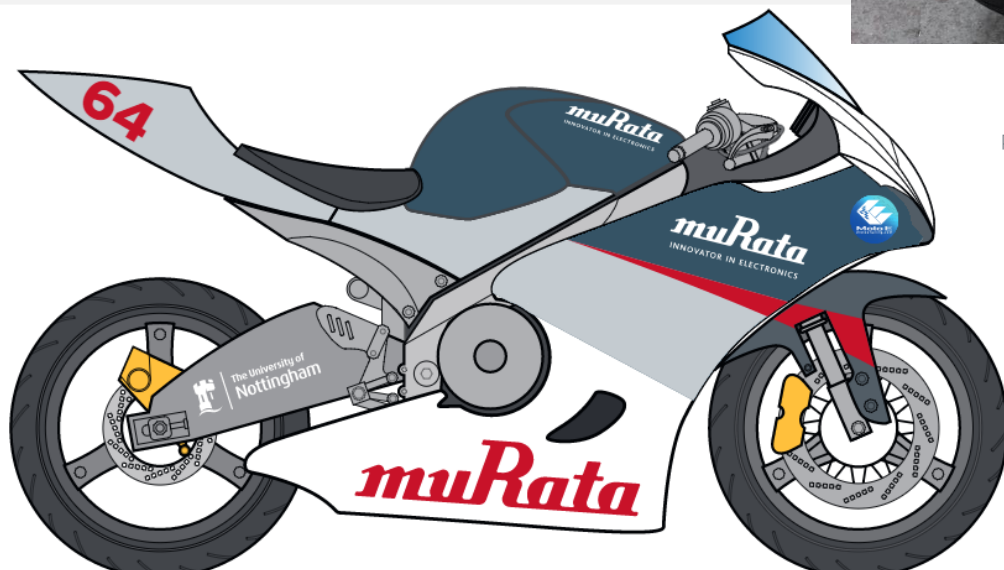
- Power Converters will be an essential part of the future Electrical Energy Grid
- Renewable Energy Sources are not directly compatible with the grid
 - Requirement for Power Conversion for all power source connections
- Challenges for Power Converter deployment in the Electricity Grid
 - Cost [both purchase cost and cost of losses]
 - Reliability/availability
 - Current regulations and legacy equipment
- Many other topologies exist for AC/AC and AC/HVDC
 - Newton-Picarte project between Universities of Nottingham/Talca/Concepcion will look at some alternatives
 - Kick Off meeting was held in Talca a couple of weeks ago!



- 2015 electric bike will have 3 x Torque of the 2014 bike
- Custom designed and built frame
- Motor and Controller built by the team in Nottingham
- TT on Isle of Man in June 2015!
- > 280km/hr



2015 Bike



P



2014 Bike

